



Thinking in Acquisition Age

– GW PV Plant Results Analysis

TÜV NORD GROUP

Excellence for your Business

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Thinking in Acquisition Age Background



From NEA

China plans to install 17.8 GW PV power plants in 2015

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Assessment Map



2015.3
800MW



2015.8
1.8GW

In public market, TÜV NORD has performed most of the technical due diligence service for transaction.

In other words, we can see how hot the PV plant market is!

Thinking in Acquisition Age Background

- The financial risk of PV power plant investment is to produce safety and reliable energy with many uncertainty.
- To face the risk, precise and timely information currently and in the future is necessary, including solar resource and other relevant parameters (device characteristic, environment, design and etc.)



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Gain extensive experience and strong support from investors



Global – 4GW



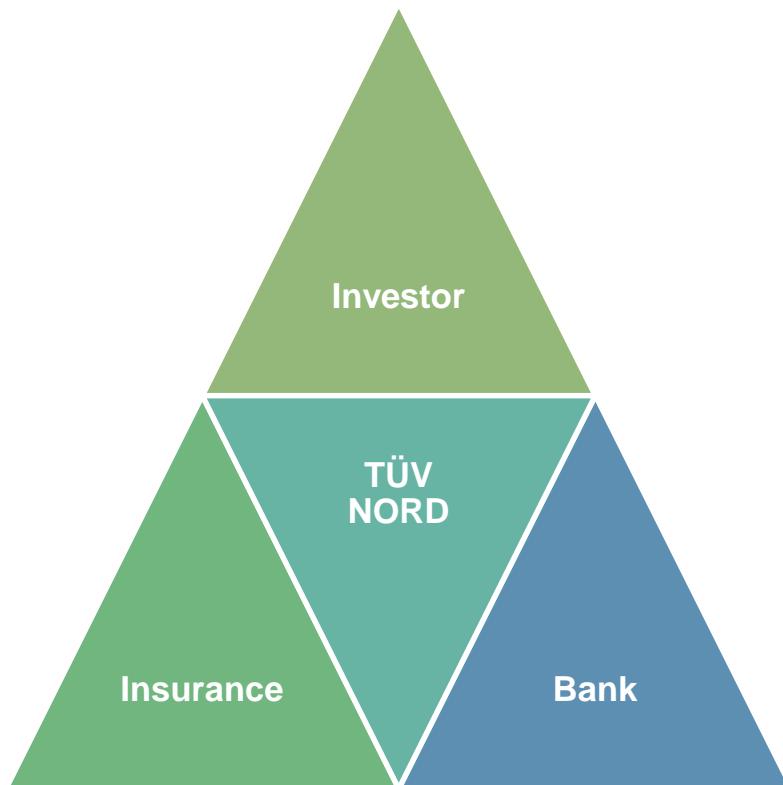
China – 1.8GW



2015 YTD – 1.3GW

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We – TÜV NORD -act as the role of interface among stakeholders.



Competent in PV system area

Independent

Extensive project experiences

Global fame

Thinking in Acquisition Age Standards

IEC 60364 • Low-voltage electrical installations

IEC 62446 • Grid connected photovoltaic systems

IEC 62548 • Installation and safety requirements for photovoltaic (PV) generators

IEC 61829 • Crystalline silicon photovoltaic (PV) array - On-site measurement of I-V characteristics

IEC 61724 • Photovoltaic system performance monitoring - Guidelines for measurement, data exchange and analysis

IEC 62109 • Safety of Power converters for use in PV power systems

IEC 61727 • Photovoltaic system - Characteristics of the Utility interface

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Technical due diligence

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Only diligence work brings
valuable report to investor

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Sampling – Minimum Requirement

Larger Scale PV Power Plant

Category	Stage 1	Stage 2	Permit	Construction	Completion
Conformity Check	2%-5%	N/A			
DC degradation	2%-5%	5%-10%			
IR inspection	2%-5%	5%-10%			
Visual inspection	2%-5%	5%-10%			
Energy yield review	100%	100%			
Performance ratio	N/A	100%			
Inverter evaluation	N/A	1pcs / type			
On-site assessment	N/A	N/A			
Supplier evaluation	N/A	N/A			
Power verification	N/A	5pcs / MW			
Production surveillance	N/A	N/A			

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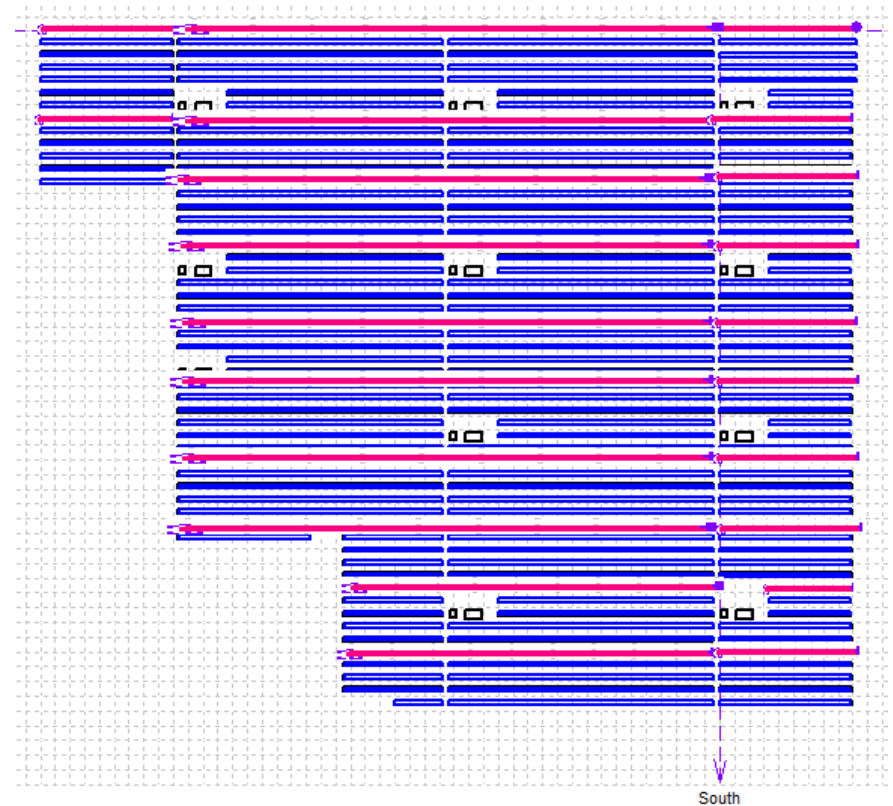
Distributed Sampling

Reason

The Power Plant could be installed by different installers.

Equipment type could be different in different blocks.

Small climate could impact and result in various failures.



Thinking in Acquisition Age Tools

Grid system definition, Variant "First simulation"

Global System configuration

1 Number of kinds of sub-arrays

Global system summary

Nb. of modules	135	Nominal PV Power	14.8 kWp
Module area	121 m ²	Maximum PV Power	13.5 kWdc
Nb. of inverters	3	Nominal AC Power	12.6 kWac

Homogeneous System

Presizing Help

☐ No Sizing Enter planned power kWp, ... or available area m²

Select the PV module

All modules Sort modules ☒ Power ☐ Technology

Generic 110 Wp 29V Si-poly Poly 110 Wp 72 m² 20% Typical Open

Maximum nb. of modules 139 Sizing voltages: Vmpp (60°C) 25.8 V
Voc (-10°C) 48.2 V

Select the inverter

All inverters Sort inverters by: ☐ Power ☒ Voltage (max) ☒ 50 Hz ☒ 60 Hz

Generic 4.2 kW 125 - 500 V TL 50/60 Hz 4.2 kWac inverter Since 2012 Open

Nb. of inverters 3 Operating Voltage: 125-500 V Global Inverter's power 12.6 kWac
Input maximum voltage: 700 V "String" inverter with 2 inputs

Design the array

Number of modules and strings

Mod. in series 9 should be between 5 and 14

Nbre strings 15 between 13 and 15

Overload loss 0.2 %

Pnom ratio 1.18

Nb. modules 135 Area 121 m²

Operating conditions

Vmpp (60°C) 25.3 V
Vmpp (20°C) 31.9 V
Voc (-10°C) 43.8 V

Plane irradiance 1000 W/m²

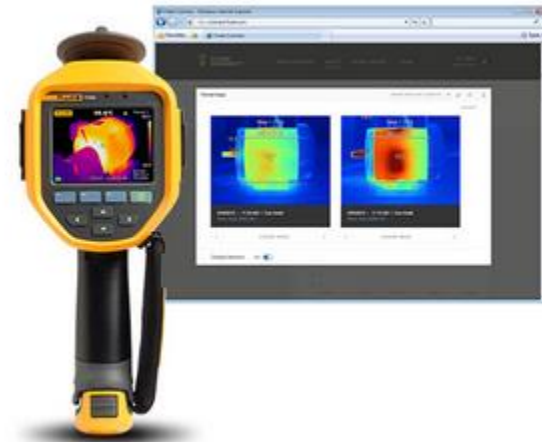
Imp (STC) 47.4 A
Isc (STC) 51.6 A
Isc (at STC) 51.0 A

The Array maximum power is greater than the specified Inverter maximum power. (Info, not significant)

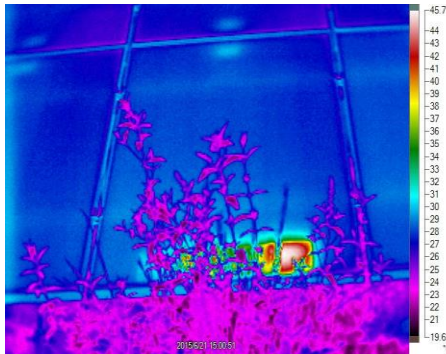
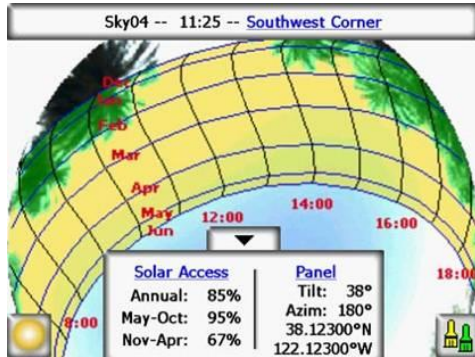
☐ Max. in data ☒ STC

Max. operating power at 1000 W/m² and 50°C 13.1 kW

Array nom. Power (STC) 14.8 kWp

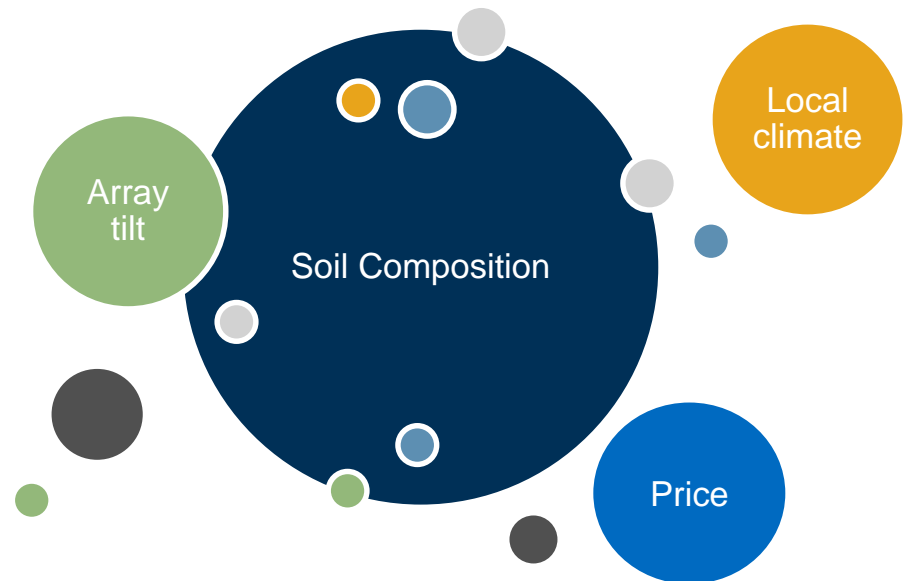


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What is the best foundation?

It depends



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Environment Concerns

Before installation



After installation



The environment issues need considered, especially for the installation of PV plant in western China, when the soil is too vulnerable and hard to recover.

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Foundation



Screw drilling piles



Concrete piles



Static Pressure Piles

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Potential Cause of Failures for Racks

Damage from corrosion

Incorrect grounding

Installation error

Mixing & matching of products

Poor system design

Storm, heavy snow

Animal damage



Fence protecting from wildlife



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Quality assurance

Sand Bag Loading test

- Design load according to extreme wind load and snow load

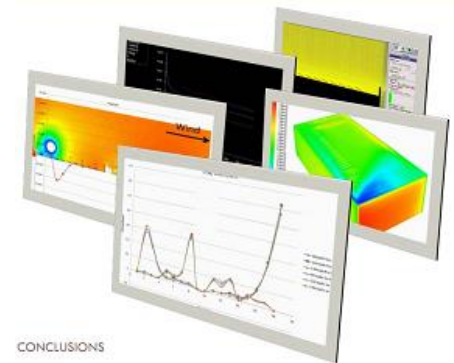


Acceleration test

- Simulate force on different directions
- Consideration of acceleration and duration due to load

Computer simulation

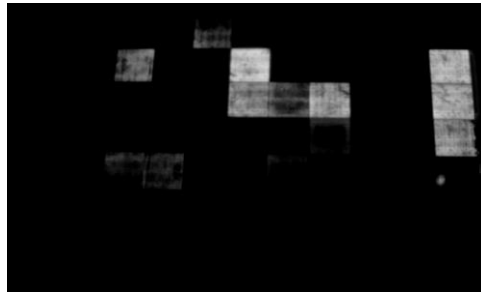
- Wrong assumption could be leaded to unreal results
- Need calibration to reality
- Extensive experienced expert needed



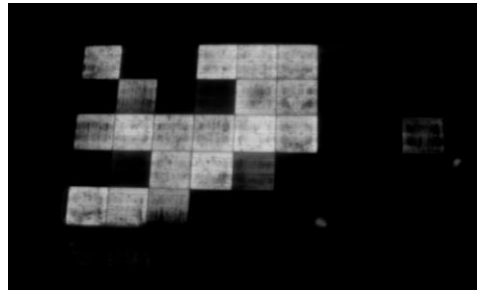
Thinking in Acquisition Age Installation



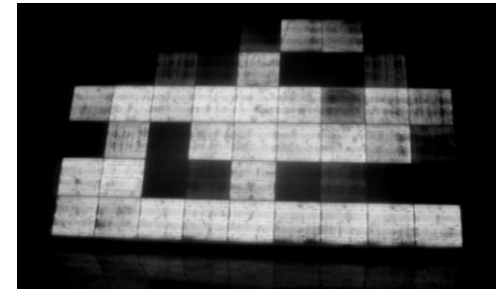
Thinking in Acquisition Age PID



(-) No.1



(-) No.2



(-) No.3

First 3 samples in 20 modules serial connected strings.

IEC 62804 helps you to verify the BoM. But
if you have not done that before installation

IR camera
inspection

Dark IV
curve

EL Test

Voc
Detection

Vmpp
Detection

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Snail Trail



Snail trail is more and more common to find on-site for the PV system operation after 6 months.

Some institute has declared that they have invented the test method to produce the snail trail. But you need to think about the repeatability.

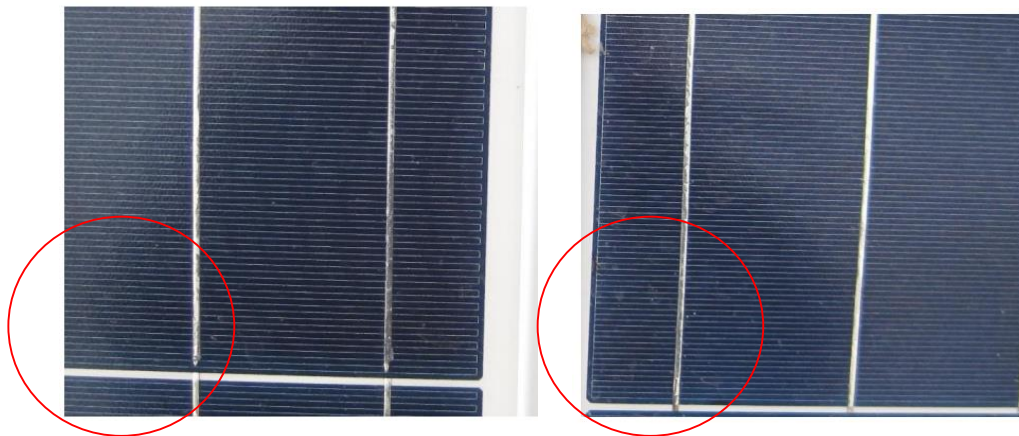
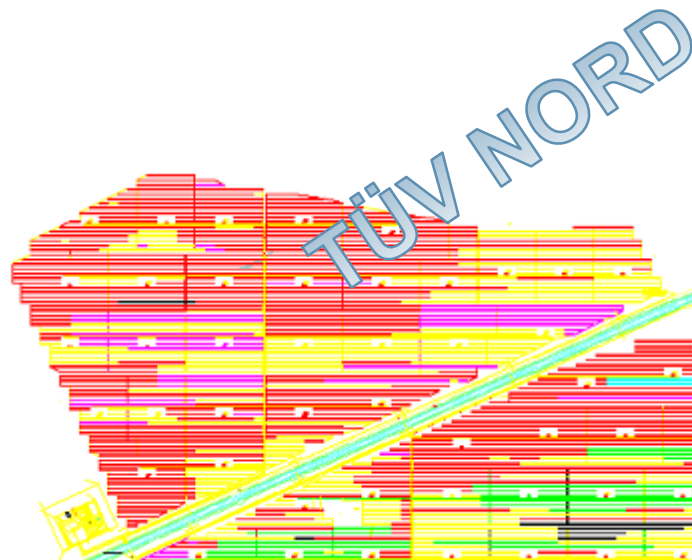
TC200 + DH + HF + OD

No obvious power degradation occurs
No significant discolored area enlargement

Thinking in Acquisition Age Conformity

Deviation between design and construction

Deviation between procurement and installation



It is late to find it on-site.

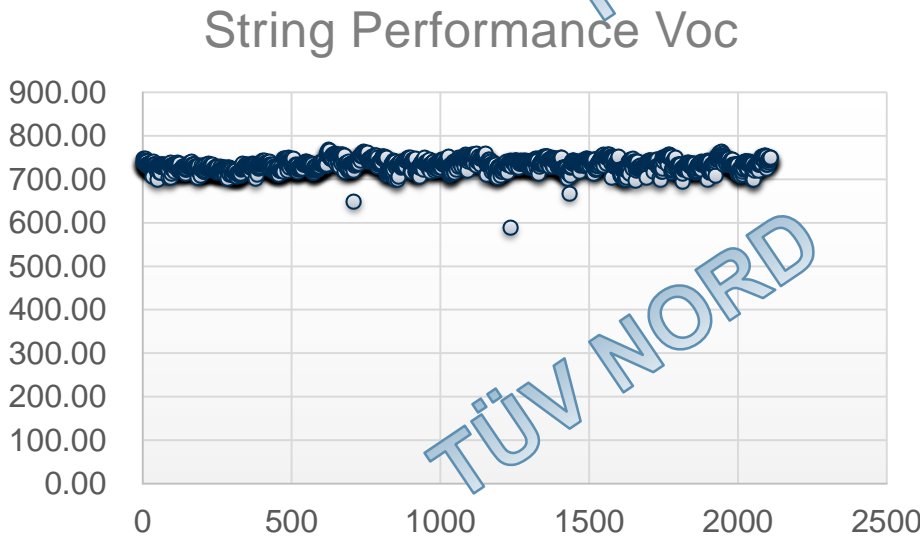
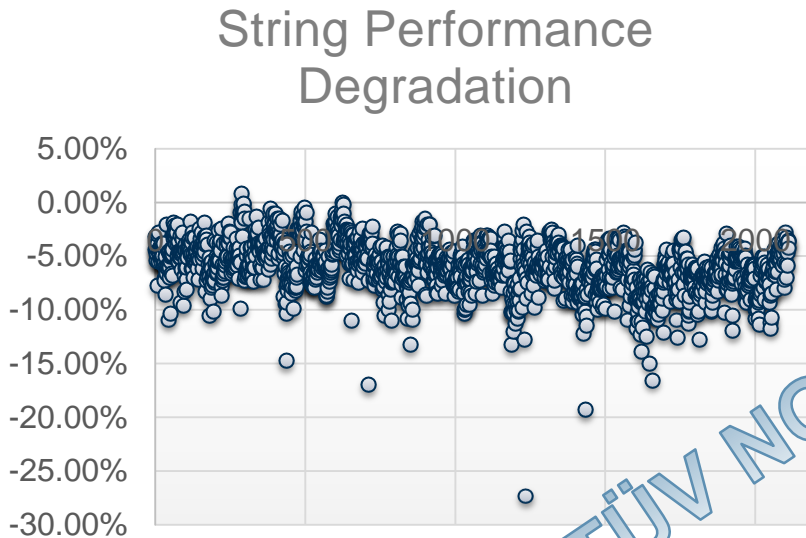
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On-site inspection



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PV String Performance



Soiling

Mismatch

Degradation

Near shading

Installation error

PID

Aging

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PV String Performance

Index	Client	Province	City	Plant Info				PV Module				Block No.	CB No.	String No.	String Performance						
				Scale	Type	Grid Year	Test Year	Brand	Type	Serial Num	Rated Power				Voc	Vmpp	Isc	Imp	Vmpp	FF	Degradation
2106	Unif PV	Gansu	Jiayuguan	100	Ground	2013	2015	Tesla	Grp	17	290	93	93-10	11	745.57	559.5	9.1	8.397	4698.29	70.06%	-4.70%

Database have been created for 5,398 strings

More than 20 module types have been tested.

Tier 1, 2 and 3 are included.

-6.79%: Mean degradation for **5,398** strings

Worst PV plant: **-22.48%**, Rooftop 20MW

Best PV plant: **-3.95%**, Ground 100MW

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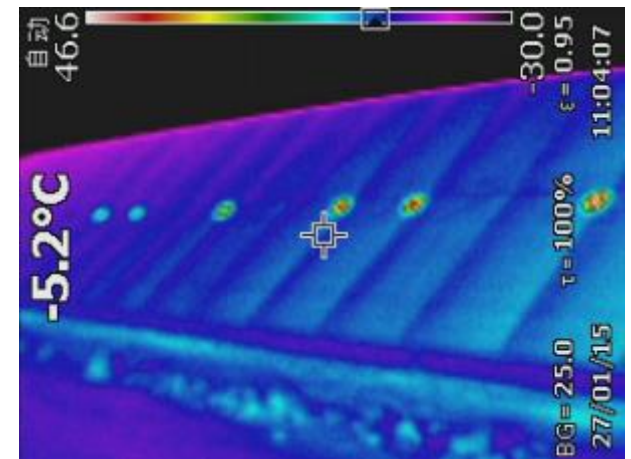
PV Module Performance

More than 20 module types have been tested.
Tier 1, 2 and 3 are included.

-6.60%: Mean degradation for **4,385** PV modules

Worst PV plant: **-10.16%**, Ground 100MW

Best PV plant: **-4.35%**, Ground 60MW



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IR Camera Inspection

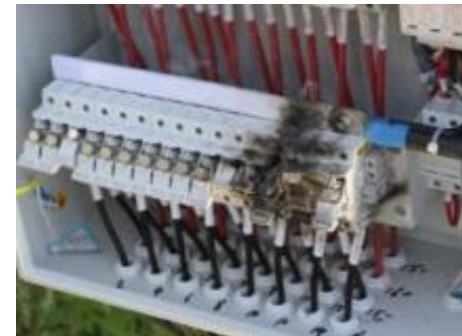
From **121,500** PV modules, CB, Connections

Average Hot-spot Rate: **0.43%**

Best PV plant: **0.023%**, LSPV 50MW+, 25000 Modules 😊

Worst PV plant: **10.25%**, Rooftop 20MW, 1600 Modules ☹️

One CB Failure ☹️

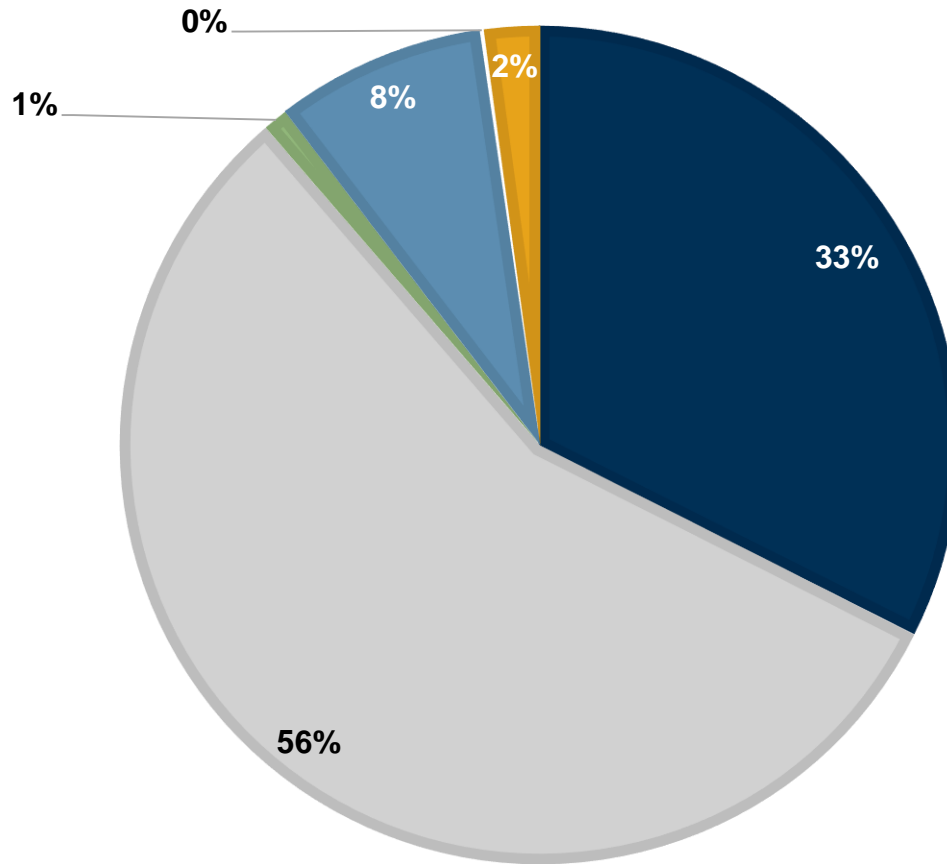


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IR Camera Inspection

FAILURES

■ Soiling ■ Micro crack ■ Glass brakage ■ Bird waste ■ Rack collapse ■ Surface shading



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Energy Yield Review



Detailed solar assessment



Loss factor analysis and calculation of Performance Ratio (PR)



Monthly breakdown of P50 forecast



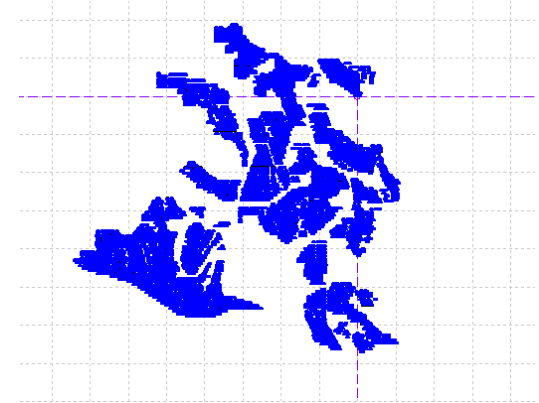
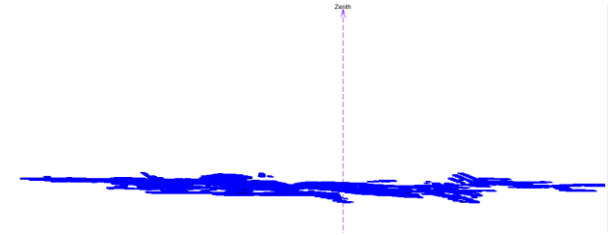
Shading analysis



P50 and P90 production forecasts and annual degradation estimate



Annual variation and uncertainty analysis



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Cleaning Tools



Source: ionicsolar



Source:喀什思拓光伏科技有限公司

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Cleaning Tools

Methods	Cleaning tools	Water required for 10MW per once	Cleaning speed	Cleaning results	Cleaning cost
Manpower solution	No need of any vehicles and special tools	<10 ton	Slow	Good	Low
Spray Pipes	Water sources inside and spray pipe installation is required	50-60 ton	Medium	Excellent	High
Flashing Water	Water holding vehicles are required	≥100 ton	Medium	Excellent	High
Special washing vehicles	Require special washing vehicles or special tools	30-40 ton	Fast	Excellent	High
Auto robot cleaning	Require special robot	Not need	Fast	Excellent	Depending on design

Conclusions

Diligence altitude brings trust from investors

Distributed sampling reaches actual results

TÜV NORD use “big” data to see more stories behind

Maintenance is always a good question for owner.

Optimistic mind leads to success



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